District of Columbia — Natural Gas 2020 Percent of Million Percent of Million National Cu. Feet **National Total** Cu. Feet Total **Total Net** Movements: Industrial: 27,090 0 0.0 Dry Vehicle Production: 0 0.0 Fuel: 221 0.4 **Deliveries to Consumers:** Electric 0.0 11,236 0.2 0 Residential: Power: Total 15,072 0.5 26,529 0.1 Commercial: Delivered:

Table S9. Summary statistics for natural gas – District of Columbia, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	30,013	29,451	31,477	30,534	27,090
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-1,125	6	13	R O	0
Total Supply	28,888	29,457	31,490	R 30,534	27,090

See footnotes at end of table.

Table S9. Summary statistics for natural gas - District of Columbia, 2016-2020 - continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	28,888	29,457	31,490	R30,534	27,090
Deliveries					·
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	0	0
Additions to Storage				······	
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
LING Storage	U	U			
Total Disposition	28,888	29,457	31,490	R 30,534	27,090
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Usea	901	1,126	1,317	1,898	561
Plant Fuel	0	0	0	0	0
Delivered to Consumers	O	U	U	U	
Residential	11,379	11,904	13,112	12,065	11,236
Commercial					
	15,648	16,040 0	16,621 0	16,125 0	15,072
Industrial	0	•	· · · · · · · · · · · · · · · · · · ·		0
Vehicle Fuel	960	388	439	r446	221
Electric Power	*				
Total Delivered to Consumers	27,987	28,331	30,172	R 28,636	26,529
Total Consumption	28,888	29,457	31,490	R 30,534	27,090
Delivered for the Account of Others					
(million cubic feet)					
Residential	3,045	3,106	3,200	2,953	2,933
Commercial	12,602	12,819	13,014	12,779	12,296
Industrial	12,002	0	13,014	0	12,290
mastra	······································		······································		<u>V</u>
Number of Consumers					
Residential	148,545	151,125	153,691	154,375	155,294
Commercial	9,893	9,945	9,978	9,986	9,952
Industrial	0	0	0	0	0
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	1,582	1,613	1,666	1,615	1,514
Industrial	0	0	0	0	0
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate					
Delivered to Consumers					
Residential	10.90	12.53	11.78	12.81	11.92
Commercial	9.88	10.87	10.42	11.23	10.58
Industrial	9.88	10.87	10.42	11.25	10.58
					- -
Electric Power					

 $^{^{}st}$ Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

⁻ Not applicable.

Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.